

Facility Information

Date of Submittal to NSOE: **7/3/2013**

Type of Incentives (Please check all that the company is applying for on this application)

Sales & Use Tax Abatement Property Tax Abatement

Company Information (Legal name of company under which business will be transacted in

Company Name: Silver State Solar Power South, LLC, a wholly owned subsidiary of First Solar, Inc.

Department of Taxation's Tax Payer ID number:

Federal Employer ID number (FEIN, EIN or FID): 27-4713499

NAICS Code: CONFIDENTIAL

Description of Company's Nevada Operations:

Development of utility scale solar farms.

Percentage of Company's Market Inside Nevada: CONFIDENTIAL

Mailing Address: 135 Main St. 6th Floor, San Francisco, CA 94105

City: Unicorporated Clark County near Primm, NV

Phone: 415-935-2522

APN: See Attachment 2

Taxation District where facility is located: 100/104

Nevada Facility

Type of Facility (please check all that are relevant to the facility)

- Geothermal
- Process Heat from Solar Energy
- Solar PV
- Solar Thermal
- Wind
- Biomass
- Waterpower
- Fuel Cells
- Transmission that is interconnected to a renewable energy or geothermal facility
- Transmission that contributes to the capability of the electrical grid to accommodate and transmit electricity produced from Nevada renewable energy facilities and/or

Name Plate Production Capacity of the Facility: 264MWac

Net Output Production Capacity of the Facility in MW: 250MWac

Annual Net Production Capacity of the Facility in MWh (or other appropriate unit): CONFIDENTIAL

Estimated total capital investment: \$ 385,968,292.00

Percent of total estimated capital investment expended in Nevada: 100%
Anticipated first date of purchasing tangible personal property for the project: Q4, 2013
Anticipated date or time range for the start of construction: Q2 to Q4, 2014
Anticipated date or time range for the commencement of operation of the facility: Q4, 2016
Address of the Real Property for the Generation Facility: Near the intersection of E. Primm Blvd. and Desert Arena Dr.
City: Unincorporated Clark County near Primm, NV

Size of the total Facility Land (acre): Approximately 3,000 acres

Are you required to file any paper work with the PUC and/or FERC?		
If yes,	Purpose of the Filing with PUC: Filed a UEPA permit with PUCN	Filing Date OR Anticipated filing Date: Original filing 8/7/2012 Amended filing expected 12/2013
If yes,	Purpose of the Filing with FERC: Approval of the Large Generator Interconnection Application	Filing Date OR Anticipated filing Date: Approved by FERC 1/28/2013

List All the county(s), Cities, and Towns where the facility will be	
1	Clark County
2	
3	
4	
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List of Required Permits or Authorizations for the Proposed Facility

	Permit or Authorization Title	Issuing Agency	Project Circumstance Requiring Permit or Authorization	Steps to Obtain Permit	Application Date	Approval Date or Expected Approval Date
I. Federal Permits or Authorizations						
	ROW Grant	U.S. Dept. of Interior, Bureau of Land Management ("BLM")	Project real property is land owned by BLM.	Draft EIS, Final EIS, Record of Decision, ROW Grant.		
	Army Corps of Engineers	Verified Jurisdictional Delineation	Determination from the US Army Corps of Engineers that the project does not impact jurisdictional waters	Submit jurisdictional delineation report and request a jurisdictional determination.		
	BLM/State Historic Preservation Officer (SHPO) NHPA Section 106 Compliance	BLM and State Historic Preservation Office/Advisory Council on Historic Preservation ("NHPA")	Ground disturbance associated with the solar collector field, access road(s), and transmission line could affect eligible historic properties.	The Applicant, on behalf of the federal agency (BLM), conducts an inventory of cultural resources within the Area of Potential Effects (APE), evaluates these to determine which are historic properties (significant properties), and determines potential project effects on these properties. The agency consults with SHPO to resolve any adverse effects to historic properties.		
	FAA Determination	Federal Aviation Administration (FAA)	FAA requires determination of potential interference with airspace prior to commencement of construction.	FAA Form 7460 and obtain an FAA Determination prior to construction		
	Endangered Species Act (ESA) Section 7 Biological Opinion/Incidental Take Permit	U.S. Dept. of the Interior, Fish and Wildlife Service ("USFWS")	Project construction on BLM administered lands would disturb and result in the loss of habitat for the federally threatened desert tortoise and may result in harm or harassment of resident tortoises.	Applicant requires a Biological Assessment that considers a project's potential impacts on species listed under the ESA and proposes measures to mitigate potential take of listed species. USFWS issues a Biological Opinion and, if required, an Incidental Take Permit describing the conditions under which take of a listed species would be allowed.		
	Radio Station License	Federal Communications Commission ("FCC")	Operation of two-way radio communication system.	FCC review of license application.		
II. State of Nevada Permits or Authorizations						
	NPDES Groundwater Discharge Permit	Nevada Bureau of Water Pollution Control ("NBWPC")	Water discharged to groundwater on temporary basis.	Temporary point source discharge to surface water, i.e., natural channel, roadway or storm drain for a duration of less than 6 months. Required for dewatering during construction.		
	Permit for Working in	NBWPC	Work in surface water during	Needed for equipment used and		

	Permit to remove cacti and yucca in commercial quantities	NDOF	Project construction will result in removal of yucca and cacti.	Department issues a permit allowing for removal and transplantation of these species.		
	Scientific collection permit	Nevada Department of Wildlife ("NDOW")	Project construction may disturb habitat of state protected-wildlife.	Department conducts a project review that includes a wildlife and habitat consultation. Permit or written approval is necessary prior to handling any wildlife as defined by the State of Nevada for the purpose of removing out of harms way.		
	General Stormwater Discharge Permit for Construction	Nevada Division of Environmental Protection ("NDEP")	Construction of the solar collector field and other project facilities has the potential to discharge sediment in stormwater and will involve disturbance of more than one acre.	Project owner prepares the stormwaater Pollution Prevention Plan ("SWPPP") and notifies the NDEP of its intention (NOI) to use the General Stormwater Permit. SWPPP must be kept on the construction site and available for inspection.		
	Nevada Utility Environmental Protection Act Permit to Construct ("UEPA")	Nevada Public Utilities Commission ("NPUC")	UEPA permits are required for all utility facilities of 70 MW or greater in the State of Nevada.	Project owner prepares an engineering project description and environmental impacts analysis. UEPA permit must be obtained prior to commencement of construction.		
	Water Rights Modification	Nevada Division of Water Resources (State Engineer)	Water Rights Change of Place of Use and Change of Point of Diversion.	Water rights owners must apply for change of place of use and change of point of diversion whenever such changes are desired.		
	Well Drillers Permit	Nevada Division of Water Resources (State Engineer)	Project will result in the construcion of two or more water wells.	Well drillers must apply for well drillers permit from the State Engineer prior to drilling activiites.		
III. County Permits or Authorizations						
	Dust Control Permit	DAQ	Grading the collector field, access road, and transmission access would exceed one quarter acre.	Project owner submits an assessor's map, owner's designation, and per-acre fee.		
	Stationary Source Permit	DAQ	Needed only if the facility has an	As needed if there are any emission		

Land Development Review	Clark County Regional Flood Control District ("CCRFCD")	Project construction will alter drainage in existing drainage channels.	Development proposals must be submitted to the District for review if the development has regional flood control significance, meaning those facilities, land alterations, portions of the natural drainage system and regulatory actions that impact the implementation of the Master Plan, or lie within Special Flood Hazard Areas.
Floodplain Use Permit	CCRFCD	Required if project will be located within an area of special flood hazard.	Applications for a Floodplain Use Permit shall include but not be limited to plans in duplicate drawn to scale showing the nature, location, dimensions, and elevations of the area in question; existing or proposed structures, fill, storage of material, drainage facilities, debris control structures; and the location of the foregoing, and if required a Drainage Plan Study.
Permit for Temporary Structures	Clark County Development Services Department ("CCDSD")	Required for installation of temporary facilities.	Project owner obtains a third-party plan review/approval and files an application for a temporary building with Fire Prevention Bureau.
Building Permit for Permanent Structures	CCDSD	Required for construction and occupancy of project facilities.	Project owner submits building permit application and plans.
Use Permit and Design Review	CCDSD	The solar collector field and other project facilities will be considered a major construction project	Project owner provides a Title 30 Land Use Application and site plan, elevation, floor plan, etc.
Waiver of Development Standards	CCDSD	Needed only if the facility would need to deviate from the Development Code.	Project owner provides a Title 30 Land Use Application.
Grading Permit	CCDSD	Grading the solar field, access road, and transmission access.	Project owner submits grading and drainage plans to the County.
Pad Certification for Grading and Earthwork	CCDSD	Shall be submitted and approved prior to any inspection being made.	Certify that construction is in accordance with geotechnical investigation.
Temporary Sign Permit	CCDSD	Required by County when temporary signs are installed.	Construction of on-site and off-site temporary signs.

	Battery Systems Permit	Clark County Fire Department, Fire Prevention Bureau ("CCFD")	Needed because battery system will be installed on-site.	At the time of permit application, four (4) sets of plans drawn to an indicated scale and specifications must be submitted for review and approval.	
	Hazardous Materials Permit	CCFD	Storage and use of hazardous materials at the facility.	Project owner prepares and submits site plans and Hazardous Materials information Sheets for hazardous materials with quantities in excess of permitting thresholds.	
	Drainage Permit	Clark County Public Works Department	Required by Clark County because greater than 2 acres of new construction will occur in County ROW.	Site drainage associated with construction of a new facility requiring more than 2 acres within Clark County ROW.	
	Small Commercial Septic System Permit	Southern Nevada Health District ("SNHD")	Required by SNHD for new commercial septic system.	The plans for a small commercial system must be submitted for review to SNHD.	
IV. City Permits or Authorizations					
	N/A				

NOTE: Project contractors, subcontractors, and other entities including owner that will be purchasing goods and equipment for the construction of the Facility are entitled to claim or receive the sales and use tax abatement

First Solar anticipates that additional contractors and subcontractors will be selected to work on the Silver State South Project. First Solar will provide any additional information as it becomes available.

Contractors and Subcontractors List

Vendor 1	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 2	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 3	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 4	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 5	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 6	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 7	

Employment Information

Employment

*First Solar has not yet selected vendors for construction labor. The answers below reflect First Solar's best estimates as of May, 2013 in light of past experience and to ensure compliance with the abatement conditions. As noted in First Solar's application, any vendors are contractually required to comply with the abatement conditions set forth in NRS Chapter 701A and the related regulations. First Solar will provide any additional information as it becomes available.
 Per AB239, \$36 full-time hourly wage includes the basic hourly rate of pay as well as the amount of pension, health and welfare, vacation and holiday pay, the cost of apprenticeship training or other similar programs or other bona fide fringe benefits which are a benefit to the worker.

New Operations or Expansion

CONSTRUCTION EMPLOYEES	Full Time	Part Time
Number of anticipated construction employees who will be employed during the entire construction phase ?	289	N/A
Percentage of anticipated construction employees who will be Nevada Residents ?	50%	N/A
Average anticipated hourly wage of construction employees, excluding management and administrative employees:		N/A
Number of anticipated construction employees who will be employed during the second-quarter of construction ?	264	N/A
Number of anticipated second-quarter construction employees who will be Nevada Residents ?	132	N/A
PERMANENT EMPLOYEES		
Number of anticipated permanent employees who will be employed as of the end of its first fourth-quarter of new operations or expansion?	6	N/A
Average anticipated hourly wage of permanent employees, excluding management and administrative employees:		N/A
Number of permanent employees who were employed prior to the expansion?	N/A	N/A
Average hourly wage of current permanent employees, excluding managements and administrative employees	N/A	N/A

Employee Benefit Program for Construction Employees

Health insurance for construction employees and an option for dependents must be offered upon employment

List Benefits Included (medical, dental, vision, flex spending account, etc): First Solar has not yet chosen a vendor to provide construction labor. Included in the Attachments section is a list of potential subcontractors who First Solar is planning to bid out to. Benefits for construction employees and their dependents will be determined by vendors and will be required to meet or exceed the requirements of NRS 701A.365(1)(e)(4)(I) & (II) and Regulation of the Nevada Energy Commissioner R094-10 Sec. 23(5). Compliance with these requirements is mandatory for vendors and is so stated in the contracts to be provided to vendors. Copies of these contracts are available upon request.	
Name of Insurer: This will be determined once First Solar chooses a subcontractor	
Cost of Total Benefit Package: TBD	Cost of Health Insurance for Construction Employees: TBD

Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the entire construction period.

FULL TIME EMPLOYEES

		(a)	(b)	(c) = (a)+(b)	(d)	(e) = (c) x (d)	(f) =Σ(e) / Σ(c)
#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employees	Hourly Wage per Job Title (\$)	Total Hourly Wage per category (\$)	Average Hourly Wage (\$)

	Construction Employees, excluding						
	Management and Administrative Employees	145	144	289			
	TOTAL						\$36.00

TOTAL CONSTRUCTION PAYROLL (Approx.)		
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Second Quarter Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the second quarter of construction.

FULL TIME EMPLOYEES

		(a)	(b)	(c) = (a)+(b)	(d)	(e) = (c) x (d)	(f) = $\Sigma(e) / \Sigma(c)$
#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employees	Hourly Wage per Job Title (\$)	Total Hourly Wage per job title (\$)	Average Hourly Wage (\$)

	Construction Employees, excluding	132	132	264			
	Management and Administrative Employees						
	TOTAL						\$36.00

TOTAL CONSTRUCTION PAYROLL (Approx.)		
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Permanent Employee Schedule

List all anticipated permanent employees who will be employed by the Nevada Facility as of the end of its first fourth-quarter of new operations or expansion and the employment per job title will continue next 20 years

FULL TIME EMPLOYEES

		(c)	(d)	(e) = (c) x (d)	(f) = $\Sigma(e) / \Sigma(c)$
#	Job Title	# of Employees	Hourly Wage per job title (\$)	Total Hourly Wage per job title (\$)	Average Hourly Wage (\$)
1	Management and Administrative Employees	2	23		
2	Permanent Employees, excluding Management and Administrative Employees	4	23		
TOTAL					\$23.00

TOTAL ANNUAL PAYROLL (Approx.)	
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Please respond to each question. Answers to the questions will assist Department of Taxation staff in determining whether the facility should be locally or centrally assessed. Other questions will assist staff in understanding whether the reported replacement costs capture all aspects of taxable value.

1) Will you have a possessory interest in any governmentally owned property for this facility? Please describe if yes.

Yes. Silver State Solar Power South, LLC has applied for a Right of Way Grant on land owned by the Bureau of Land Management.

2) Will the facility, including generation, transmission, or distribution cross state or county boundaries? If yes, please describe.

No.

3) Is the facility owned by a subsidiary of a company that is interstate or intercounty in nature? Name and location of the subsidiary company, if yes.

Yes, Silver State Solar Power South, LLC is a wholly-owned subsidiary of First Solar, Inc. First Solar, Inc is the world's leading manufacturer of thin film photovoltaic (PV) modules. First Solar has over 6GW of modules installed worldwide and has an additional 3GW contracted. First Solar is headquartered in Tempe, Arizona and has multiple office locations through the US and abroad.

4) At what physical point is the ownership of energy transferred? Describe the location and nature of the connection to the transmission grid.

Ownership of electricity is transferred at the high end of the step-up transformer which will be located on the project site. The Project will interconnect into Southern California Edison's transmission system via a gen-tie line owned by Silver State Solar Power South, LLC connecting the Project to the Primm Substation, which is to be constructed and owned by Southern California Edison, located adjacent to the site.

5) Will the facility be eligible for other abatements or exemptions such as pollution control exemptions? Please describe if yes

No.

6) Has your company applied and/or been approved for any abatements or exemptions for this facility or any other facility by the State of Nevada and/or local governments? If yes, list the abatements awarded, name and location of the project, name of the awarder, date of approval, amounts and status of the accounts.

No.

Company: Silver State Solar Power South, LLC

Division:

Line No.	Schedule	Total Estimated RCNLD or Transaction Cost	Department Use Only
1	Sch. 1 Personal Property - Property Tax - Total from Col. J.	\$ 366,268,292.00	
2	Sch. 2 Real Property - Improvements - Total from Col. F.	\$ 19,700,000.00	
3	Sch. 3 Real Property - Land - Total from Col. I	Unknown	
4	Sch. 4 Operating Leases - Total from Col. F	\$ 20,472,800.00	
5	Sch. 5 Contributions in Aid of Construction - Total from Col. F	0	
6	Sch. 6 First Year Estimated Sales & Use Tax - Total from Col. J	\$ 347,695.30	
7	Sch. 7 Second Year Estimated Sales & Use Tax - Total from Col. J	\$ 7,198,546.94	
8	Sch. 8 Third Year Estimated Sales & Use Tax - Total from Col. J	\$ 1,797,012.36	

Company Name: Silver State Solar Power South, LLC

Division: _____

Instructions:

(1) List each item of personal property subject to property tax in Col A. Pursuant to NRS 361.030, personal property includes stocks of goods on hand; any vehicle not included in the definition of vehicle in NRS 371.020; all machines and machinery, all works and improvements, and all property of whatever kind or nature not included in the term "real estate" as that term is defined in NRS 361.035.

(2) For each item in Col. A, complete the requested information in Col. B and Col. D (if applicable), Col. C and Col. D through Col. J.

(3) The total estimated cost reported in Col. H should include estimated or actual costs of installation and costs of transportation per NAC 361.1351 and NAC 361.1355. Costs of installation include the costs of direct labor, direct overhead and the capitalized expense of interest or imputed charges for interest which are necessary to make the property operational.

(4) Use the Personal Property Manual published by the Department of Taxation to determine the Cost Less Depreciation in Column (J). Select the Life Schedule that is closest to the estimated life of the personal property listed in Col. I. See <http://tax.state.nv.us>. Then select: Publications/Locally Assessed Properties/Personal Property Manual.

(5) Attach additional sheets as necessary.

A	B	C	D	E	H	I	J
Personal Property Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased (if applicable)	Date Received or Estimated Date of Receipt in Nevada	Estimated Total Acquisition Cost	Estimated Life of Personal Property	Estimated Acquisition Cost Less Depreciation
Tortoise Fence		SC	TBD	Q1 2014		30 Years	
Posts (Materials Only)		C	TBD	Q4 2014		30 Years	
Tracker Bearing Housing Assy		C	TBD	Q4 2014		30 Years	
Tables (Materials Only)		C	TBD	Q4 2014		30 Years	
Clips (Materials Only)		C	TBD	Q4 2014		30 Years	
Hardware (Materials Only)		C	TBD	Q4 2014		30 Years	
Tracker Torque Tube		C	TBD	Q4 2014		30 Years	
Tracker Linking Hardware		C	TBD	Q4 2014		30 Years	
Harnesses, Jumpers, Whips (Materials Only)		C	TBD	Q4 2014		30 Years	
Combiner Boxes with Fuses (Materials Only)		C	TBD	Q4 2014		30 Years	
DC Feeders, Conduit, Tray, Trench (Materials Only)		C	TBD	Q4 2014		30 Years	
Ground Grid, Grounding materials (Materials Only)		C	TBD	Q4 2014		30 Years	
Inverters (Material Only)		C	TBD	Q4 2014		30 Years	
Tracker Drive Motor Actuator		C	TBD	Q4 2014		30 Years	
PCS Enclosure (Materials Only)		C	TBD	Q4 2014		30 Years	
PCS Vault (Materials Only)		C	TBD	Q4 2014		30 Years	
DAS, Software (Materials Only)		C	TBD	Q4 2014		30 Years	
AC Cable, Conduit, Trench (Materials Only)		C	TBD	Q4 2014		30 Years	
Transformers (Materials Only)		C	TBD	Q4 2014		30 Years	
PVCS, PVIS Equipment Pads (Materials Only)		C	TBD	Q4 2014		30 Years	
Interconnection, Grid Tie (Materials Only)		C	TBD	Q4 2014		30 Years	
O&M Building		C	TBD	Q4 2014		30 Years	
Substation		SC	TBD	Q4 2014		30 Years	
Modules (Materials Only)		C	TBD	Q4 2014		30 Years	
Grand Total							\$ 366,268,292.00

Company Name: Silver State Solar Power South, LLC

Division: _____

Instructions:

- (1) List each operating lease for real or personal property. Designate whether the lease is for real or personal property in Col. C.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Report the Annual Lease Payment in Col. G; the term of the lease in Col. H; and any residual value at the end of the lease term in Col. I.
- (5) Attach additional sheets as necessary.

A	B	C	D	E	F	G	H	I
Operating Lease Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	# of Units	Lessor's Replacement Cost Per Unit	Estimated Total Replacement Cost	Annual Lease payment	Lease Years Remaining	Residual Value
Approximately 3000 acres of BLM lands located near Primm, NV (Lease)		Real Property					25	
FS Vehicles (Lease)		Personal					2	
Construction Trailers (Lease)		Personal					2	
Gators (Lease)		Personal					2	
Grand Total					\$ 20,472,800.00			

Company Name: Silver State Solar Power South, LLC

Division: _____

Instructions:

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. *Find the appropriate sales/use tax rate on the Department of Taxation's website at <http://tax.state.nv.us>. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".*
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

A	B	C	D	E	F	G	H
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
Posts (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Tracker Bearing Housing Assy (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Tables (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Clips (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Hardware (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Tracker Torque Tube (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Tracker Linking Hardware (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Harnesses, Jumpers, Whips (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Combiner Boxes with Fuses (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
DC Feeders, Conduit, Tray, Trench (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Ground Grid, Grounding materials (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Inverters (Material Only)		C	TBD	Q1 2015		Clark, 2.6%	
Tracker Drive Motor Actuator (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
PCS Enclosure (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
PCS Vault (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
DAS, Software (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
AC Cable, Conduit, Trench (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Transformers (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
PVCS, PVIS Equipment Pads (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Interconnection, Grid Tie (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
O&M Building (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Substation (Materials Only)		SC	TBD	Q1 2015		Clark, 2.6%	
Modules (Materials Only)		C	TBD	Q1 2015		Clark, 2.6%	
Grand Total							\$ 7,198,546.94

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- (2) Column B: For each item in column A, list applicable account number.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
<http://tax.state.nv.us>. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (7) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (8) Attach additional sheets as necessary.

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Posts (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
Tracker Bearing Housing Assy		C	TBD	Q1 2016		Clark, 2.6%	
Tables (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
Clips (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
Hardware (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
Tracker Torque Tube		C	TBD	Q1 2016		Clark, 2.6%	
Tracker Linking Hardware		C	TBD	Q1 2016		Clark, 2.6%	
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Combiner Boxes with Fuses (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
DC Feeders, Conduit, Tray, Trench (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
Ground Grid, Grounding materials (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
Inverters (Material Only)		C	TBD	Q1 2016		Clark, 2.6%	
Tracker Drive Motor Actuator		C	TBD	Q1 2016		Clark, 2.6%	
PCS Enclosure (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
PCS Vault (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
DAS, Software (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
AC Cable, Conduit, Trench (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
Transformers (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
PVCS, PVIS Equipment Pads (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
Modules (Materials Only)		C	TBD	Q1 2016		Clark, 2.6%	
Grand Total							\$ 1,797,012.36